- Title 129 Nebraska Air Quality Regulations
- Chapter 5 OPERATING PERMITS WHEN REQUIRED
- $\underline{001}$  Applicability and Scope. The following sources are required to obtain operating permits unless exempted under  $\underline{002}$ :
  - $\underline{001.01}$  Class I (major source) permits shall be required to operate any of the following:
    - 001.01A Any major source as defined in Chapter 2;
    - <u>001.01B</u> Any source, including an area source, subject to a standard, limitation, or other requirement under Chapter 18;
    - <u>001.01C</u> Any source, including an area source, subject to a standard or other requirement under Chapters 23, 27 or 28;
    - 001.01D Any affected source;
    - $\underline{001.01E}$  Any source in a source category designated by the Director or required to do so by any other applicable requirement under Title 129 or under the Act.
  - $\underline{001.03}$  Any source or emissions unit required to obtain a Class I permit based on potential emissions may request that potential to emit be limited to below the major source threshold, as provided in Chapter 42 or in section  $\underline{001.03A}$  and 001.03B below.
    - <u>001.03A</u> Any source or emissions unit with actual emissions between the levels specified in section <u>001.02A</u> above and the major source levels may apply for a Class II permit, as a synthetic minor source, which provides enforceable limits to potential emissions, as provided in Chapters 7 through 15.
    - $\underline{001.03B}$  Any source or emissions unit with actual emissions below the levels specified in section  $\underline{001.02A}$  above shall be exempt from the duty to obtain an operating permit under the following conditions, known as the Low Emitter Rule, unless required to do so in sections  $\underline{001.02B}$ :
      - <u>001.03B1</u> The source is not otherwise required to obtain an operating permit;

 $\underline{001.03B2}$  The source has submitted a demonstration and maintains records on site, updated at least monthly, for at least five years that actual emissions for each regulated pollutant do not exceed the levels specified in section  $\underline{001.02A}$  above;

001.03B3 Credit for controls which are not required under the provisions of this title will only be allowed if documentation is maintained that demonstrates that controls were continuously maintained and operated as specified by the manufacturer to achieve the level of efficiency for which credit is sought;

<u>001.03B4</u> Additional information, such as an annual emissions inventory or information necessary to determine applicability or to determine that emissions from the source in conjunction with all other emissions will not prevent attainment or maintenance of the ambient air quality standards specified in Chapter 4, must be provided upon Department request; and

<u>001.03B5</u> Compliance with the provisions of this section do not shield the owner or operator from the duty to comply with any other applicable requirement under Title 129, nor shield the owner or operator from enforcement action for the violation of any other applicable requirement under Title 129.

## 002 Source Category Exemptions.

<u>002.01</u> All sources listed in <u>001.01</u> above that are not major or affected sources are exempt from the obligation to obtain a Class I permit unless required to do so under another applicable requirement under Title 129 or under the Act. Any such exempt source may opt to apply for a permit under these regulations and shall be issued a permit if the applicant otherwise satisfies all of the requirements of these regulations.

<u>002.02</u> The following sources are exempt from applying for and having a Class I or II operating permit:

- <u>002.02A</u> All sources and source categories that would be required to obtain a permit solely because they are subject to 40 CFR Part 60, Subpart AAA Standards of Performance for New Residential Wood Heaters; and
- <u>002.02B</u> All sources and source categories that would be required to obtain a permit solely because they are subject to 40 CFR Part 61, Subpart M National Emission Standard for Hazardous Air Pollutants for Asbestos, §61.145, Standard for Demolition and Renovation.
- $\underline{002.02C}$  All sources and source categories subject only to regulations or requirements under Section 112(r) of the Act.
- <u>002.02D</u> All sources and source categories that would be required to obtain a permit solely because of the presence of a generator whose sole function is to provide back-up power when electrical power from the local utility is interrupted. This exemption is unavailable to peaking units at electric utilities and any other generator which is used during time periods when power is available from the utility.

Exempted units must submit an annual report of hours of operation to the Department by the end of the month following the month in which 500 hours per year are exceeded, or upon request.

## 003 Emissions Units Covered.

- $\underline{003.01}$  Sources required to obtain an operating permit under this title shall identify all relevant emission units in the permit application unless the emission unit is specifically exempted pursuant to sections  $\underline{006.03}$  and  $\underline{006.04}$  of Chapter 7.
- <u>003.02</u> A source required to obtain an operating permit under this title may comply through one of the following methods:
  - <u>003.02A</u> The source may obtain a single permit for all relevant emission points located within a contiguous area under common control, whether or not falling under the same two-digit Standard Industry Code (SIC) code; or

<u>003.02B</u> The source may request and obtain coverage for one or more emission points eligible for coverage under a general permit issued by the Department and obtain a separate permit for emission points not eligible for such coverage.

<u>004</u> Fugitive Emissions. Fugitive emissions from a source shall be included in the permit application and covered in the operating permit in the same manner as stack emissions, regardless of whether the source category in question is included in the list of sources contained in the definition of major source.

<u>005</u> Except as provided in Chapter 12, section <u>003</u>, no source may operate after the time that it is required to submit a timely and complete application, except in compliance with a permit issued under an approved operating permit program. If an operating source submits a timely and complete application for permit issuance, or for renewal, the source's failure to have a permit is not a violation of the State Act or Act until the Department takes final action on the permit application, provided that the failure to have a permit is through no fault of the source. This protection shall cease to apply if, subsequent to the completeness determination made pursuant to Chapter 7, section <u>003</u>, the applicant fails to submit any additional information necessary to process the application within the deadline specified in writing by the Department.

 $\underline{006}$  The submittal of a complete Class I or II operating permit application shall not affect the requirement that any source have a pre-construction permit as may be required by these regulations.

Enabling Legislation: Neb. Rev. Stat. §§81-1504(1)(2); 81-1505(12)(16)

Legal Citation: Title 129, Ch. 5, Nebraska Department of Environmental Quality

## EPA Rulemakings

40 C.F.R. 52.1420(c) and Part 70, Appendix A, Nebraska; City of Omaha; Lincoln-Lancaster CFR:

County Health Department, (g)

68 FR 52694 (09/05/2003) FRM: 68 FR 52724 (09/05/2003) PRM:

State Submission: 05/01/2003 State Final: 11/20/2002

APDB File: NE-59

Description: This revision includes clarifying terms to the terms Class I and Class II

permits. Class I also means major source, and Class II means minor source.

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40 C.F.R. 52.1420(c) and Part 70, Appendix A, Nebraska; City of Omaha; Lincoln-Lancaster

County Health Department, (f)

FRM: 68 FR 40528 (07/08/2003) 68 FR 40617 (07/08/2003) PRM:

State Submission: 05/10/2002 and 11/05/2002 04/01/2002 and 07/10/2002 State Final:

9/7/97

APDB File: NE-54 and NE-57

This revision includes clarifying the applicability of non-major sources to Description:

the Class II operating permits program; clarifying the deferral of sources from the Class I operating permits program; and clarifying the reporting

requirements for certain emergency generators.

40 C.F.R. 52.1420(c) and Part 70, Appendix A, Nebraska; City of Omaha; Lincoln-Lancaster

County Health Department, (d)

FRM: 65 FR 3130 (1/20/00) PRM: 65 FR 3168 (1/20/00) State Submission: 2/5/99

APDB File: NE-41

State Final:

This revision deletes subsection  $\underline{\text{001.02}}$  since it is a state-only plan and Description:

adds subsections 001.03, 002.02C, 002.02D and 002.02E. Subsection 003.01 was revised for clarity to include a reference to other relevant rules.

CFR: 40 C.F.R. 52.1420(c)(43)(i)(A)

FRM: 61 FR 4899 (2/9/96)
PRM: 61 FR 4949 (2/9/96)
State Submission: 6/14/95

State Proposal: 12/2/94
State Final: 5/29/95
APDB File: NE-33

Description: The EPA approved a revision which clarified and strengthened the Class II

operating permit program for minor sources (those not subject to Title  ${\tt V}\xspace$ ).

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CFR: 40 C.F.R. 70, Appendix A, State of Nebraska (a)

NE-32

FRM: 60 FR 53872 (10/18/95)

PRM: 60 FR 12521 (3/7/95)

State Submission: 11/15/93

State Proposal: 12/2/94

State Final: 5/29/95

APDB File:

Description: The EPA fully approved the operating permits program submitted by the state

of Nebraska for the purpose of complying with Federal requirements for an approvable state program to issue operating permits to all major stationary sources and certain other sources. the EPA also approved, under section 112(1), the state's program for accepting delegation of section 112

standards to enforce air toxics regulations.

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CFR: 40 C.F.R. 52.1420(c)(41)

FRM: 60 FR 372 (01/04/95)
PRM: 60 FR 418 (01/04/95)

State Submission: 2/16/94
State Proposal: 12/17/93

State Final: 6/26/94

APDB File: NE-31

Description: The EPA approved substantial revisions to the existing requirements for

SIP-based operating permits as part of the overall recodification of the Nebraska rules. The EPA also approved the rule pursuant to section 112(1)

of the Clean Air Act so that it would be enforceable with respect to hazardous air pollutants. The rule was previously Chapter 4.

Note: All previous versions of the rule are obsolete; the record of prior

rulemakings is shown below for historical purposes only.

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CFR: 40 C.F.R. 52.1420(c)(39)

FRM: 56 FR 50515 (10/7/91)

PRM: None

State Submission: 3/8/91
State Proposal: 12/7/90
State Final: 2/20/91
APDB File: NE-30

Description: The EPA approved a revision as part of an update of a number of

regulations. The revision added reporting requirements for NSPS and NESHAP sources. The EPA did not approve a provision regarding reporting for air

toxics sources.

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CFR: 40 C.F.R. 52.1420(c)(37)

FRM: 54 FR 21059 (5/16/89)

PRM: None

State Submission: 6/15/88

State Proposal: 2/5/88

State Final: 6/5/88

APDB File: NE-21

Description: The EPA reapproved this rule as Chapter 4 as part of an action to update

the entire set of regulations in the Nebraska SIP. The state's revisions included changes pursuant to the  $PM_{10}$  SIP as well as other minor changes.

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CFR: 40 C.F.R. 52.1420(c)(32)

FRM: 51 FR 6221 (2/21/86)

PRM: 49 FR 37427 (9/24/84); 50 FR 23031 (5/30/85)

State Submission: 10/6/83
State Proposal: 5/23/83
State Final: 6/17/83
APDB File: NE-18

Description: This revision deleted references to complex sources.

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CFR: 40 C.F.R. 52.1420(c)(28)

FRM: 48 FR 53697 (11/29/83)

PRM: 48 FR 39084 (8/29/83)

State Submission: 1/9/81

State Proposal: Unknown
State Final: Unknown

APDB File: NE-13

Description: This revision apparently incorporated requirements for the review of new or

modified lead sources with greater than five tons per year of emissions. (There is no copy of the revised rule in either the EPA or state files.)

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CFR: 40 C.F.R. 52.1420(c)(13)

FRM: 41 FR 25898 (6/23/76)

PRM: 41 FR 8072 (2/24/76)

State Submission: 8/5/75

State Proposal: 12/14/74; 6/13/75

State Final: Unknown; 6/17/75

APDB File: NE-00

Description: This revision included an update of NSPS rules, which were at that time

part of the SIP, and other changes.

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CFR: 40 C.F.R. 52.1420(c)(4)

FRM: 41 FR 8962 (3/2/76)

PRM: None

State Submission: 6/9/72
State Proposal: Unknown
State Final: 6/6/72
APDB File: NE-00

Description: As part of an action to clarify the list of SIP revisions submitted by the

states, the EPA reapproved this rule. There were no apparent changes.

CFR: 40 C.F.R. 52.1420(a)

FRM: 37 FR 10842 (5/31/72)

PRM: None

State Submission: 1/28/72
State Proposal: Unknown
State Final: 6/6/72
APDB File: NE-00

Description: The EPA approved this as Rule 4 as part of the original SIP.

## Difference Between the State and EPA-Approved Regulation

Section 001.02 is a state-only program and has not been approved in the SIP.